# Carbon Capture & Sequestration | LAFAYETTE (6)



# How it works

#### High Density, Sequestration Compressed CO<sub>2</sub> **Process** CO<sub>2</sub> Stream **Emissions** Transported Captured •Geological Storage High, Stationary Water Storage Concentration of Mineral Storage CO<sub>2</sub> Emissions •Industrial Uses i.e. Power Plant, Industrial **Process** CO<sub>2</sub> Safely Stored or Reused

## Sequestration

- Geological Storage
  - ■Deep Saline Formations
  - ■Un-minable coal seams
  - Oil and Gas Reservoirs
- Ocean Storage
  - Lake Type
  - Sinking plume
  - Rising plume

- Mineral Storage
  - ■MgO → MgCO3
  - ■CaO → CaCO3
  - ■EOR, Beverages, Welding, Urea etc.
- •Industrial Uses
  - Lake Type
  - Sinking plume
  - Rising plume

### Costs

- Significantly more power needed for plant with CCS
- •Large uncertainty in upfront capital costs
- •No infrastructure set up for transportation and storage of
- •USD 30-50 million will be needed to launch 20 full-scale CCS

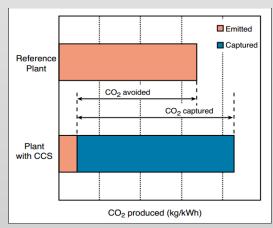
## The Future

- •Without CCS the capital investment to create a similar low carbon future would be increased by 40%
- •Costs are significantly decreased when built into a new IGCC/GTCC plant
- Policy is required to support the development of CCS
- •IPCC predicts 9-12% by 2020 and 21-45% by 2050 of CO<sub>2</sub> emissions
- •IEA predicts 17% by 2020
- Plenty of Storage opportunities

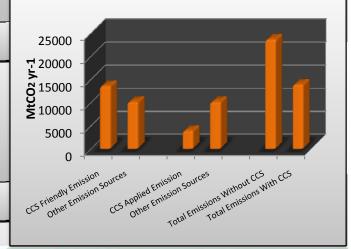
## Why CCS

- •High Efficiency (80-95% captured)
- •No major energy infrastructure changes because CCS allows for use of fossil fuels without having high GHG emissions
- •60% of CO<sub>2</sub> emissions are large stationary emissions sources (suitable for CCS)
- •CCS is an integral part of any realistic low-cost scenario for the future
- •Captured CO2 can be used for enhanced oil recovery (EOR) and other industrial processes

#### Comparison of plant with and without CCS



Potential Effects of CCS on CO<sub>2</sub> Emissions if Applied to all Stationary Sources





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## How it works

"CO2 Capture and Storage." *GreenFacts*. GreenFacts, n.d. Web. 15 Apr. 2014

Why CCS

Global CCS Institute. "Global Status of CCS 2011." Global Carbon Capture and Storage Institute. Global Carbon Capture and Storage Institute, 4 Oct. 2011. Web. 15 Apr. 2014.

IPCC. Carbon Dioxide Capture and Storage. By Edward Rubin. IPCC, 1 Jan. 2005. Web. 15 Apr. 2014.

"CO2 Capture and Storage." *Energy* Technology Analysis. International Environmental Agency, 1 Jan. 2008. Web. 15 Apr. 2014.

# Storage

IPCC. Carbon Dioxide Capture and Storage. By Edward Rubin. IPCC, 1 Jan. 2005. Web. 15 Apr. 2014.

"CO2 Capture and Storage." GreenFacts. GreenFacts, n.d. Web. 15 Apr. 2014

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### Costs

Global CCS Institute. "Global Status of CCS 2011." Global Carbon Capture and Storage Institute. Global Carbon Capture and Storage Institute, 4 Oct. 2011. Web. 15 Apr. 2014.

"CO2 Capture and Storage." GreenFacts. GreenFacts, n.d. Web. 15 Apr. 2014

## The Future

IEA. Technology Roadmap. Rep. Iea, 1 Jan. 2013. Web. 15 Apr. 2014.

Global CCS Institute, "Global Status of CCS 2011." Global Carbon Capture and Storage Institute. Global Carbon Capture and Storage Institute, 4 Oct. 2011. Web. 15 Apr. 2014.

Numbers From:

IPCC. Carbon Dioxide Capture and Storage. By Edward Rubin. IPCC, 1 Jan. 2005. Web. 15 Apr. 2014.

Assumptions: 60% of CO<sub>2</sub> emissions CCS able 40% extra power for power generation equipped CCS to fuel CCS CCS for industrial processes takes the same amount of power 80% capture efficiency

IPCC. Carbon Dioxide Capture and Storage. By Edward Rubin. IPCC, 1 Jan. 2005. Web. 15 Apr. 2014.